SPILL PREVENTION, CONTROL, AND COUNTERMEASURES BEST MANAGEMENT PLAN

Prepared For:





NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION Central Administrative Support Center Kansas City, Missouri 64106

NATIONAL WEATHER SERVICE Eastern Weather Forecast Office 1200 Airport Drive Burlington International Airport South Burlington, VT 05403

Prepared By:



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NOAA

NATIONAL WEATHER SERVICE

Eastern Weather Forecast Office 1200 Airport Drive Burlington International Airport South Burlington, Vermont 05403

Designated Person Responsible	for Spill Prevention (DRO):	
Printed Name:	John Ferguson	
Signature:		
Date:		
Telephone:	(802) 862-8711	
an SPCC Plan is not required por Plan. The determination is base The facility does	er 40 CFR 112. This Plan is devel	viewed the facility and determined that oped strictly as a Best Management scharge will not reach navigable
RECO Printed Name:	Lynnette Ansell	
RECO Signature:		
Date:		

April 22, 2002 South Burlington, VT

PART I - GENERAL INFORMATION

A. GENERAL

This section of the Best Management Plan provides general information about the facility.

1. Name:

National Weather Service (NWS) Eastern Weather Forecast Office (WFO)

2. Date of Initial Operation:

1996

3. Location:

Street: Airport Corporate Center, 1200 Airport Drive

Burlington International Airport

City: South Burlington State/Zip Code: Vermont 05403

4. Name and phone number of owner (Point of Contact)

John Ferguson, Environmental Focal Point (802) 862-8711

5. Facility Contacts

Name <u>Title/Role</u> <u>Telephone Number</u> John Ferguson Environmental Focal Point (802) 862-8711

B. SITE DESCRIPTION AND OPERATIONS

The facility is located in South Burlington, Vermont, and within the Burlington International Airport terminal. A 1,000-gallon aboveground storage tank (AST) contains a mixture of diesel fuel (60 percent) and kerosene (40 percent). The fuel mixture is used to power an adjacent 175-kilowatt emergency backup power (electric) generator. The emergency generator and a 75-gallon day tank are located within an enclosed steel building. Both the AST and the generator building rest on a concrete slab foundation. The fuel in the AST is pumped as needed to a day tank inside the building that feeds the generator.

The emergency generator is operated approximately 4 to 5 hours per month and is typically used during weather-related power outages. The generator also is operated once per week for maintenance purposes. Approximately 18 gallons per month of fuel are used on average.

Appendix A includes a Tank Ullage and Fueling Log (Appendix A-1) that should be used when fuel is delivered and a Fuel Unloading Procedure Checklist (Appendix A-2) that includes a list of procedures that should be implemented when fuel is delivered.

Drainage from the area of the AST flows to the north and along a small drainage ditch to a sewer inlet within a grassy area. This inlet and other nearby inlets - in the adjacent parking area to the west and airport runways to the east - direct flows to the South Burlington Wastewater Treatment Plant.

The facility maintains a spill kit in the generator building that includes absorbent pads and socks that can be used to divert a small spill. The kit also includes a small container that can be used as a disposal container.

PART II - SPILL COUNTERMEASURES AND REPORTING

A. SPILL COUNTERMEASURES

This section presents countermeasures to contain, clean up, and mitigate the effects of an oil spill that impacts navigable waters or adjacent shorelines.

A spill containment and cleanup activity will never take precedence over the safety of personnel. No countermeasures will be undertaken until conditions are safe for workers. The **SWIMS** procedure should be implemented as countermeasures as follows:

- **S** Stop the leak and eliminate ignition sources.
 - a. Attempt to seal or some how stop leak if it can be done safely.
 - b. Attempt to divert flow away from the drainage ditch with a spill barrier or the contents of spill kit. The spill kit is located in the generator building.
 - c. Eliminate all ignition sources in the immediate area.

W - Warn others.

- a. Yell out "SPILL." Inform the person in-charge at your facility.
- b. Account for all personnel and ensure their safety.
- c. Notify contacts and emergency response contractor as described in the following section for assistance in control and cleanup.
- I Isolate the area.
 - a. Rope off the area.
- **M** Minimize your exposure. Stay upwind.
- S Stand by to assist the emergency response contractor, if necessary.

B. SPILL REPORTING

1. General Notification Procedures for All Spills

Within 24 hours, the responsible person or designee (DRO on this plan title page) is directly charged with reporting <u>all</u> oil spills that result from facility operations as follows

- a. In the event of an emergency (for example, fire or injury), call 9-1-1 (if "9" is required to obtain an outside telephone line, it may be necessary to dial 9-9-1-1).
- b. Notify the appropriate persons within your region and line office.

National Weather Service:

Mike Jacob, NWS Environmental Compliance Officer

Phone number: (301) 713-1838 Ext. 165, Jmichael. Jacob@NOAA.GOV

Olga Kebis, NWS Safety Officer

Phone number: (301) 713-1838 Ext. 173, Olga.Kebis@NOAA.GOV

Kevin Murray, NWS Eastern Regional Environmental/Safety Coordinator Phone number: (631) 244-0146, Kevin.Murray@NOAA.GOV

c. Notify the appropriate Regional Environmental Compliance Officer (RECO) at the NOAA Environmental Compliance and Safety Office Program.

Lynnette Ansell, Eastern Regional Environmental Compliance Officer Phone number: (757) 441-6298, Lynnette. J. Ansell@NOAA. GOV

d. **RECO** must determine if Federal or State notification is required and follow up accordingly.

2. Cleanup Contractor Notification

An emergency response contractor should also be notified to assist with the clean up, if necessary. NWS has identified and contacted the following contractors that are available for an emergency response:

Contractor Phone Number

Environmental Products and Services, Inc. (802) 862-1212 Flynn Avenue, Burlington, VT

3. Spill Report

The form in Appendix B should be used to complete a spill report. This form should be sent, preferably by e-mail, to the NOAA representatives listed above.

C. Training

The Environmental Focal Point and an alternate should be trained in spill countermeasures. The alternate should be designated in case the primary person is off site at the time of a spill.

APPENDIX A

TANK ULLAGE/FUELING LOG AND FUEL UNLOADING PROCEDURE CHECKLIST (2 Pages)

APPENDIX A-1

TANK ULLAGE AND FUELING LOG

Tank Capacity	gallons
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Date	Initials	Gauge Reading	Initial Volume of Fuel in Tank ^a (Gallons)	Available Capacity or Ullage ^b (Gallons)	Quantity Added (Gallons)	Comments

Notes:

- a From gauge reading
- b Available capacity = tank capacity initial volume of fuel in tank

APPENDIX A-2

FUEL UNLOADING PROCEDURE CHECKLIST

Date:	Tank:
NWS Representative:	Supplier:

√	ITEM	DESCRIPTION	COMMENT
Th	e following	six items must be completed <u>prior</u> to fuel unloading:	•
	1	Move spill containment equipment, such as booms or spill barriers, into the unloading area.	
	2	Ensure the audible high-level alarm system and automatic shutoff valve are functioning properly.	
	3	Determine the available capacity (ullage) of the tank by converting the reading on the fuel gauge to gallons (see Appendix A-1). The ullage should then be marked in the fueling log and communicated to the tank truck unloading contractor.	
	4 Block the wheels of the tank truck.		
	Place drip pans under all pump hose fittings (if applicable) after the hose is hooked up to the tank and before unloading.		
	6	Ensure the fill nozzle is placed in the appropriate tank appurtenance.	
Du	ıring unload	ling	
	7	Ensure that the NWS representative and the tank truck operator remain with the vehicle at all times during unloading.	
	8	Monitor the gauges on the tank and the truck continuously to ensure the ullage is not exceeded. If the audible high-level alarm sounds, the unloading of fuel is stopped as soon as possible.	
Af	ter fuel unlo	ading is completed	
	9	Record the amount of fuel unloaded in the log (Appendix A-1).	
	10	Before removing the fill hose from the tank, ensure that it is drained and that all drain valves are closed (if applicable).	
	Any fuel accumulated in the drip pans or spill container on the fill pipe should be poured into the tank (if it has the capacity) or disposed of appropriately (describe how it was disposed of, if applicable).		
	12	Inspect the tank truck before removing the blocks to ensure the lines have been disconnected from the tank.	
	13	13 Remove the blocks from the tank truck wheels.	
	14	Place a copy of this fuel unloading procedure checklist in the Best Management Plan.	

APPENDIX B

SPILL REPORTING FORM (1 Page)

APPENDIX B SPILL REPORTING FORM

1. GENERAL					
Name of Facility:	Address:				
Eastern Weather Forecast Office	1200 Airport Drive				
	Burlington International Airport South Burlington, VT 05403				
Completed By:	Organization: National				
Position:	Phone:				
2. SPILL INFORMATION	Thone.				
Date:	Time:				
Location at Facility:	Quantity:				
Substance Spilled: Diesel Fuel, Kerosene	Other:				
3. OUTSIDE NOTIFICATIONS					
Agencies/Organizations	Recorder at Outside	Date and Time			
	Agency				
Call 9-1-1 if there is an immediate emergency					
(Call 9-9-1-1 if "9" is required for an outside					
telephone line)					
NWS/NOAA:					
Mike Jacob: (301) 713-1838, Ext. 165 Olga Kebis: (301) 713-1838, Ext. 173					
Kevin Murray: (631) 244-0146					
Lynnette Ansell: (757) 441-6298					
4. INFORMATION ON SOURCE AND	CAUSE				
5. DESCRIPTION OF ENVIRONMENTAL DAMAGE					
6. CLEANUP ACTION(S) TAKEN					
7. CORRECTIVE ACTION(S) TO PREVENT FUTURE SPILLS					

Note: All information must be filled in. If something is unknown, write "unknown." Copies must be sent, preferably by e-mail, to the NWS/NOAA personnel listed above.